

1 (a)(ii) The planned contracted capacity at entry and exit points

Table 1a Planned contracted firm capacities at an annual level (kWh/day) at GCV

<b>Group of entries/exits</b>	<b>Sign</b>	<b>T 2017</b>	<b>T+1 2018.</b>	<b>T+2 2019.</b>	<b>T+3 2020</b>	<b>T+4 2021</b>
Entry at interconnections	KAP <sub>U,IN</sub>	56.219.785	66.114.543	73.334.635	81.730.740	93.939.778
Entry from the production	KAP <sub>U,PR</sub>	35.903.629	27.621.421	25.438.402	25.532.575	22.111.598
Entry from the gas storage system	KAP <sub>U,SK</sub>	58.714.806	58.714.806	58.714.806	58.714.806	58.714.806
Exit at interconnections	KAP <sub>I,IN</sub>	2.219.756	2.219.756	3.329.634	6.659.267	6.659.267
Exit in Croatia	KAP <sub>I,HR</sub>	91.344.084	93.627.687	95.968.378	98.367.588	100.826.778

Source: Decision by HERA dtd 17 March 2017; Table 12

Table 2a Planned gas quantity at transmission system exits (kWh) at GCV

<b>The year of the regulatory period</b>	<b>T 2017.</b>	<b>T+1 2018.</b>	<b>T+2 2019.</b>	<b>T+3 2020.</b>	<b>T+4 2.021</b>
<b>Total planned gas quantity at transmission system exits (kWh)</b>	27.746.947.836	28.301.886.792	28.856.825.749	29.977.802.442	31.021.087.680

Source: Decision by HERA dtd 17 March 2017; Table 13